4" Submersible Petroleum and AG Pump

Installation, Operation & Service

Red Jacket[®] Quick-Set[®] Submersible Pump



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Introduction

This manual contains installation, operation, and service information for the Red Jacket 4-inch Standard Submersible Petroleum and AG pump.

Safety Precautions

The following safety symbols are used throughout this manual to alert you to important safety hazards and precautions.

Ø	EXPLOSIVE Fuels and their vapors are extremely explosive if ignited.	FLAMMABLE Fuels and their vapors are extremely flammable.
(F)	ELECTRICITY High voltage exists in, and is supplied to, the device. A potential shock haz- ard exists.	TURN POWER OFF Live power to a device creates a potential shock hazard. Turn Off power to the device and associated accessories when servicing the unit.
	WARNING Heed the adjacent instructions to avoid equipment damage or personal injury.	READ ALL RELATED MANUALS Knowledge of all related procedures before you begin work is important. Read and understand all manuals thoroughly. If you do not understand a procedure, ask someone who does.
	WEAR EYE PROTECTION Wear eye protection when working with pressurized fuel lines or epoxy sealant to avoid possible eye injury.	

A WARNING



Warnings and Instructions

IMPORTANT SAFETY INFORMATION

This section introduces the hazards and safety precautions associated with installing, inspecting, maintaining or servicing this product. Before performing any task on this product, read this safety information and the applicable sections in this manual, where additional hazards and safety precautions for your task will be found. Fire, explosion, electrical shock or pressure release could occur and cause death or serious injury, if these safe service procedures are not followed.

PRELIMINARY PRECAUTIONS

You are working in a potentially dangerous environment of flammable fuels, vapors, and high voltage or pressures. Only trained or authorized individuals knowledgeable in the related procedures should install, inspect, maintain or service this equipment.

Read the Manual

Read, understand and follow this manual and any other labels or related materials supplied with this equipment. If you do not understand a procedure, call 1-800-323-1719 to locate a qualified technician. It is imperative to your safety and the safety of others to understand the procedures before beginning work. **Make sure your employees and any service contractors read and follow the instructions.**

Follow the Regulations

Applicable information is available in National Fire Protection Association (NFPA) 30A; Code for Motor Field Dispensing Facilities and Repair Garages, NFPA 70; National Electrical Code (NEC), Occupational Safety and Hazard Association (OSHA) regulations and federal, state, and local codes. All these regulations must be followed. Failure to install, inspect, maintain or service this equipment in accordance with these codes, regulations and standards may lead to legal citations with penalties or affect the safe use and operation of the equipment.

Prevent Explosions and Fires

Fuels and their vapors will explode or burn, if ignited. Spilled or leaking fuels cause vapors. Even filling customer tanks will cause potentially dangerous vapors in the vicinity of the dispenser or island.

Working Alone

It is highly recommended that someone who is capable of rendering first aid be present during servicing. Familiarize yourself with Cardiopulmonary Resuscitation (CPR) methods, if you work with or around high voltages. This information is available from the American Red Cross. Always advise the station personnel about where you will be working, and caution them not to activate power while you are working on the equipment. Use the OSHA Lockout/Tagout procedures. If you are not familiar with this requirement, refer to OSHA documentation.

Working With Electricity Safely

Ensure that you use safe and established practices in working with electrical devices. Poorly wired devices may cause a fire, explosion or electrical shock. Ensure that grounding connections are properly made. Ensure that you do not pinch wires when replacing covers. Follow OSHA Lockout/Tagout requirements. Station employees and service contractors need to understand and comply with this program completely to ensure safety while the equipment is down. Before you start work, know the location of the Emergency Power Cutoff Switch (the E-STOP). This switch cuts off power to all fueling equipment and submerged turbine pumps and is to be used in the event of an emergency. The buttons on the console at the cashier's station WILL NOT shut off electrical power to the pump/dispenser. This means that even if you press a button on the console labeled EMERGENCY STOP, ALL STOP, PUMP STOP, or something similar, fuel may continue to flow uncontrolled.

Hazardous Materials

Some materials may present a health hazard if not handled correctly. Ensure that you clean hands after handling equipment. Do not place any equipment in the mouth.

WARNING! FAILURE TO COMPLY WITH THE FOLLOWING WARNINGS AND SAFETY PRECAUTIONS COULD RESULT IN PROPERTY DAMAGE, INJURY OR DEATH.

FIRE HAZARD! Do NOT use power tools (Class I Division I and Class I Division II) during the installation or maintenance of equipment. Sparking could ignite fuel or vapors, resulting in fire.

CHEMICAL EXPOSURE HAZARD! Wear appropriate **safety equipment** during installation or maintenance of equipment. Avoid exposure to fuel and vapors. Prolonged exposure to fuel may cause severe skin irritations and possible burns.

REQUIREMENTS FOR USE

- The STP is designed for use only at facilities dispensing motor fuels.
- Application of STP must be consistent with NFPA Code 30A, OSHA regulations, and federal, state and local fire codes, and
 other applicable local regulations.
- The selection of any Veeder-Root product must be based upon physical specifications and limitations and the product's compatibility with the materials to be handled. Veeder-Root makes no warranty of fitness for a particular purpose.
- All Veeder-Root products should be used in accordance with applicable federal, state and local laws, ordinances and regulations.

OPERATING PRECAUTIONS

- NO SMOKING. Extinguish all open flames and pilot lights, such as on RV appliances.
- TURN OFF cell phones and other electronic devices to avoid distractions while fueling.
- GASOLINE CAN BE HARMFUL OR FATAL IF SWALLOWED. Long-term exposure may cause cancer. Keep eyes and skin away from liquid gasoline and gasoline vapors. Avoid prolonged breathing of gasoline vapors.

Fuel Compatibilities

Pumps are designed to operate in a Class 1, Group D atmosphere and in accordance with CENELEC standard and the European Directive 94/9/EC "Equipment for Potentially Explosive Atmoshpere" (II 2G Ex IIA T4).

All Models of the Standard STP are UL Listed for the Following Fuel Compatibility						
		Gasoline and up to				
		15%	15%	20%	20%	20%
Diesel	Gasoline	Ethanol	Methanol	MTBE	ETBE	TAME

The Standard STP is designed to be compatible with 100 percent gasoline, or diesel and 80 percent gasoline with 20 percent methanol, ethanol, TAME, ETBE, or MTBE. All UMPs having the model numbers including the AG prefix are designed to be compatible with 100 percent gasoline, methanol, diesel, 90 percent ethanol with 10 percent gasoline and 80 percent gasoline with 20 percent TAME, ETBE, or MTBE (See Table 1 for UMP models and working parameters).

UMP Model	Maximum Specific Gravity	Maximum Viscosity
AGUMP33R1, UMP33R1	.95	70SSU at 60°F (15°C)
AGUMP75S1, UMP75S1	.95	70SSU at 60°F (15°C)
AGUMP150S1, UMP150S1	.95	70SSU at 60°F (15°C)
AGUMP75S3-3, UMP75S3-3	.95	70SSU at 60°F (15°C)
AGUMP150S3-3, UMP150S3-3	.95	70SSU at 60°F (15°C)
X3AGUMP150S1, X3UMP150S1	.87	70SSU at 60°F (15°C)
AGUMP75S17-3, UMP75S17-3	.95	70SSU at 60°F (15°C)
AGUMP150S17-3, UMP150S17-3	.95	70SSU at 60°F (15°C)
X4AGUMP150S17, X4UMP150S17	.86	70SSU at 60°F (15°C)
X4GUMP150S3, X4UMP150S3	.86	70SSU at 60°F (15°C)

Table 1.- Maximum Specific Gravity and Maximum Viscosity

The Quick-Set feature is an adjustable column pipe and electrical conduit that allows the overall length to be adjusted to a wide range of overall pump lengths. By loosening a collet on the column pipe, the length of the ump may be varied by extending or retracting the column pipe.

Four Quick-Set sizes are available, covering most pump length requirements, for precise lengths, see the sizing charts within this chapter.

Leak Detector Installation and Manifold Dimensions

Figure 1 shows several manifold views of the Standard pump.



Figure 1. Leak detector and manifold dimensions

Recommended Floating Suction Installation

Figure 2 is an example of a floating suction installation. The floating suction arm can be mounted to pump previous to installing in tank.

NOTE: Veeder-Root supplies adapter only, not the apparatus.



Figure 2. Floating suction installation

Figure 3 is an enlarged view within the circle in the above figure.



Figure 3. Floating suction adapter

Easy service access is provided by unbolting manhole lid through which pump is mounted and removing entire assembly. Use proper thread sealant and insert gasket between flanges of floating suction and pump. This prevents hindrance to pump performance when product level is below this point.

NOTE: Red jacket pumps are centrifugal type pumps and are not designed to pump product when the level is below the bottom end of the UMP.

Dimensions for Pump Selection

Figure 4 shows the dimensions needed to ensure a correctly sized pump.



Figure 4. Measuring the tank (see Table 2 for adjustment ranges).

NOTE: Distance between centerline of pump motor and centerline of bottom fill tube should be 3 feet (914 mm) minimum. Air locking of pump after product delivery may occur at distances less than this.

Specifications

Table 2 shows the adjustable pump lengths by model

	COMPR	COMPRESSED		EXTENDED	
MODEL#	in	mm	in	mm	
P33R1T1, AGP33R1T1	68.5	1740	95.5	2426	
P33R1T2, AGP33R1T2	91.5	2324	125.5	3188	
P33R1T3, AGP33R1T3	125.5	3188	192.5	4890	
P33R1T4, AGP33R1T4	125.5	3188	159.5	4051	
P75S1T1, AGP75S1T1	71.0	1803	98.0	2489	
P75S1T2, AGP75S1T2	94.0	2387	128.0	3251	
P75S1T3, AGP75S1T3	128.0	3251	195.0	4953	
P75S1T4, AGP75S1T4	128.0	3251	162.0	4115	
P150S1T1, AGP150S1T1	73.5	1865	100.5	2551	
P150S1T2, AGP150S1T2	96.5	2450	130.5	3313	
P150S1T3, AGP150S1T3	130.5	3313	197.5	5015	
P150S1T4, AGP150S1T4	130.5	3313	164.5	4177	
X3P150S1T1, X3AGP150S1T1	74.5	1887	101.5	2573	
X3P150S1T2, X3AGP150S1T2	97.5	2471	131.5	3335	
X3P150S1T3, X3AGP150S1T3	131.5	3335	198.5	5037	
X3P150S1T4, X3AGP150S1T4	131.5	3335	165.5	4199	
P75S3-3T1, AGP75S3-3T1	73.0	1853	100.0	2539	
P75S3-3T2, AGP75S3-3T2	96.0	2437	130.0	3301	
P75S3-3T3, AGP75S3-3T3	130.0	3301	197.0	5003	
P75S3-3T4, AGP75S3-3T4	130.0	3301	164.0	4165	
P150S3-3T1, AGP150S3-3T1	75.0	1907	102.0	2592	
P150S3-3T2, AGP150S3-3T2	98.0	2491	132.0	3354	
P150S3-3T3, AGP150S3-3T3	132.0	3354	199.0	5056	
P150S3-3T4, AGP150S3-3T4	132.0	3354	166.0	4218	
X4P150S3T1, X4AGP150S3T1	75.5	1920	102.5	2606	
X4P150S3T2, X4AGP150S3T2	98.5	2504	132.5	3368	
X4P150S3T3, X4AGP150S3T3	132.5	3368	199.5	5073	
X4P150S3T4, X4AGP150S3T4	132.5	3368	166.5	4232	
P75S17-3T1, AGP75S17-3T1	72.0	1828	99.0	2514	
P75S17-3T2, AGP75S17-3T2	95.0	2412	129.0	3276	
P75S17-3T3, AGP75S17-3T3	129.0	3276	196.0	4977	
P75S17-3T4, AGP75S17-3T4	129.0	3276	163.0	4139	
P150S17-3T1, AGP150S17-3T1	74.0	1878	101.0	2564	
P150S17-3T2, AGP150S17-3T2	97.0	2462	131.0	3326	
P150S17-3T3, AGP150S17-3T3	131.0	3326	198.0	5028	
P150S17-3T4, AGP150S17-3T4	131.0	3326	165.0	4189	

	COMPR	ESSED	EXTE	NDED
MODEL#	in	mm	in	mm
X4P150S17T1, X4AGP150S17T1	74.5	1892	101.5	2578
X4P150S17T2, X4AGP150S17T2	97.5	2476	131.5	3340
X4P150S17T3, X4AGP150S17T3	131.5	3340	198.5	5041
X4P150S17T4, X4AGP150S17T4	131.5	3340	165.5	4203

Table 2.- Distance From Eye Bolt to Inlet

Table 3 shows pump electrical service requirements for UMPs with end view A and Table 4 shows pump electrical service requirements for UMPs with end view B.

Table 3.- Electrical Service Information (Use for UMPs Containing a Franklin Motor with End View A)

Required power supply rating for 60 Hz, 1 phase motors is 208 - 230 Vac. For 50 Hz, 1 phase motors, required rating is 220 - 240 Vac. 3 phase motors required rating is 380 - 415 Vac.

				Vol Fluct Ra	tage uation nge			Windin	g Resistance	(Ohms)	
UMP Model No.	HP	Hz	РН	Min.	Max.	Max. Load Amps	Locked Rotor Amps	Black- Orange	Red- Orange	Black-Red	Capacitor Kit (µF) or Heaters (KXX)
AGUMP33R1, UMP33R1	1/3	60	1	200	250	4	13	7.7 - 9.4	17.4 - 21.2	25 - 30.7	144-224-5 (17.5)
AGUMP75S1, UMP75S1	3/4	60	1	200	250	6.5	25	2.9 - 3.6	14.9 - 18.2	17.7 - 21.9	144-224-5 (17.5)
AGUMP150S1, UMP150S1	1-1/2	60	1	200	250	10.5	37	2 - 2.5	11.6 - 14.2	13.5 - 16.8	144-225-5 (25)
X3AGUMP150S1, X3UMP150S1	1/1/2	60	1	200	250	10.5	37	2 - 2.5	11.6 - 14.2	13.5 - 16.8	144-225-5 (25)
AGUMP75S3-3, UMP75S3-3	3/4	50	1	200	250	5.8	17	3.6 - 4.5	20.4 - 25	23.9 - 29.6	144-224-5 (17.5)
AGUMP150S3-3, UMP150S3-3	1-1/2	50	1	200	250	10	28	2.5 - 3.1	11.5 - 14	13.9 - 17.2	144-225-5 (25)
X4AGUMP150S3, X4UMP150S3	1-1/2	50	1	200	250	10	28	2.5 - 3.1	11.5 - 14	13.9 - 17.2	144-225-5 (25)
AGUMP75S17-3, UMP75S17-3	3/4	50	3	342	457	2.2	11	25.8 - 32.4	25.8 - 32.4	25.8 - 32.4	K26
AGUMP150S17-3, UMP150S17-3	1-1/2	50	3	342	457	3.8	15.8	13.1 - 16.4	13.1 - 16.4	13.1 - 16.4	K33
X4AGUMP150S17, X4UMP150S17	1-1/2	50	3	342	457	3.8	15.8	13.1 - 16.4	13.1 - 16.4	13.1 - 16.4	K33

Table 4.- Electrical Service Information (Use for UMPs Containing a Faradyne Motor with End View B)

Required power supply rating for 60 Hz, 1 phase motors is 208 - 230 Vac. For 50 Hz, 1 phase motors, required rating is 220 - 240 Vac. 3 phase motors required rating is 380 - 415 Vac.

				Vol Fluct Ra	tage uation nge			Windin	g Resistance	(Ohms)	
UMP Model No.	HP	Hz	РН	Min.	Max.	Max. Load Amps	Locked Rotor Amps	Black- Orange	Red- Orange	Black-Red	Capacitor Kit (µF)
AGUMP33R1, UMP33R1	1/3	60	1	200	250	4	10	8.9 - 10.8	11.5 - 13.9	20.2 - 24.5	144-224-5 (17.5)
AGUMP75S1, UMP75S1	3/4	60	1	200	250	6.5	19	4.7 - 5.7	7.1 - 8.6	11.7 - 14.1	144-224-5 (17.5)
AGUMP150S1, UMP150S1	1-1/2	60	1	200	250	10.5	33	2.8 - 3.4	6.8 - 8.2	9.4 - 11.3	144-225-5 (25)
X3AGUMP150S1, X3UMP150S1	1/1/2	60	1	200	250	10.5	33	2.8 - 3.4	6.8 - 8.2	9.4 - 11.3	144-225-5 (25)
AGUMP75S3-3, UMP75S3-3	3/4	50	1	200	250	5.8	18	5.2 - 6.3	10.3 - 12.5	15.4 - 18.6	144-224-5 (17.5)
AGUMP150S3-3, UMP150S3-3	1-1/2	50	1	200	250	10	31	2.8 - 3.4	13.4 - 16.3	16.1 - 19.5	144-225-5 (25)
X4AGUMP150S3, X4UMP150S3	1-1/2	50	1	200	250	10	31	2.8 - 3.4	13.4 - 16.3	16.1 - 19.5	144-225-5 (25)

When using a Red Jacket IQTM Control Unit with an UMP containing a Faradyne motor, IQ software 805-001C (Version3.2) or newer, is required for proper operation of the system. The UMPs will have an 'FM' designation printed on the UMP shell. Software upgrade kit part number is 410600-001.

Table 5 lists pump weights and lengths.

NOTE: The weights and lengths listed below are approximate values and will vary due to manufacturing tolerances.

The optional trapper intake screen is available as a field installed accessory. Trapper options will change the length of the UMP by 3.3 inches (83 mm). For installation instructions, see Red Jacket installation instructions #051-256-1. For models with Floating Suction Adapter, add 2-3/8 inches (59 mm) and 4 pounds (1.8 kg).

	Franklii (Use lengths with en sho Figu	n Motors these for UMPs d view A wn in ure 5)	Faradyn (Use lengths with en sho Figu	e Motors these for UMPs d view B wn in ire 5)	Weight		
UMP Model	HP	in.	mm	in.	mm	lb.	kg
UMP33U1, AGUMP33R1	1/3	15-1/2	390	15-3/8	391	24	11
UMP75U1, AGUMP75S1	3/4	17-3/4	447	17-5/8	448	28	12.7
UMP75U3-3, AGUMP75S3-3	3/4	20	507	19-7/8	505	30.5	13.9
UMP75U17-3, AGUMP75U17-3	3/4	19-1/4	489			28	12.7
UMP150U1, AGUMP150S1	1-1/2	20-1/2	519	20-5/8	524	34	15.5
X3P150U1, X3AGUMP150S1	1-1/2	21-1/4	540	21-1/2	546	35	15.8
UMP150U3-3, AGUMP150S3-3	1-1/2	22-1/4	565	22-1/4	565	34	15.5
X4P150U3, X4GUMP150S3	1-1/2	22-3/4	576	22-7/8	581	35	15.9
UMP150U17-3, AGUMP150S17-3	1-1/2	21	532			31	14.1
X4P150U17, X4AGUMP150S17	1-1/2	21-1/2	547			32	14.5

Table 5.- UMP Model Dimensions

Figure 5 identifies UMP models by their end view.



Figure 5. Identifying UMP models by their end view

Installation

Attaching the UMP

Table 6 lists the applicable UMPs for each packer/manifold.

Packer/Manifold	UMP
AGP33R1	AGUMP33R1
P33R1	UMP33R1
AGP75S1	AGUMP75S1
P75S1	UMP75S1
AGP150S1	AGUMP150S1
P150S1	UMP150S1
X3AGP150S1	X3AGUMP150S1
X3P150S1	X3UMP150S1
AGP75S3-3	AGUMP75S3-3
P75S3-3	UMP75S3-3
AGP150S3-3	AGUMP150S3-3

Table 6.- Applicable UMPs for 4" Standard Packer/Manifolds

Packer/Manifold	UMP
P150S3-3	UMP150S3-3
X4AGP150S3	X4AGUMP150S3
X4P150S3	X4UMP150S3
AGP75S17-3	AGUMP75S17-3
P75S17-3	UMP75S17-3
AGP150S17-3	AGUMP15017-3
P150S17-3	UMP15017-3
X4AGP150S17	X4AGUMP150S17
X4P150S17	X4UMP150S17

The UMP is identified by the model number marked on the shell. The packer/manifold assembly with attached piping is identified by the catalog number on the capacitor cover nameplate. The catalog number will be followed by T1, T2, T3, or T4 on adjustable length pumps or a four-digit number indicating the original pump length in feet and inches (a 9 ft. 6 inch [2896 mm] pump would have 0906 after the model number.

The attachment hardware kit to be used to connect the UMP to the Packer/Manifold assembly piping consists of four Grade 5, 5/16 -18 x 1" socket head cap screws, four 5/16 spring lock washers and one discharge head gasket. It is identified by the kit number (144-328-4) marked on the bag (see Figure 6).

NOTE: Suggested tools (non-sparking) include a 3/4" wrench, pipe wrench, 1/4" allen wrench, 9/16" wrench, screw driver, wire cutter and wire stripper.





1. Place the new gasket on the new UMP so that all holes align (see Figure 7).

Gaskets from competitive UMPs will not seal properly and performance will be reduced.

CAUTION: Visually inspect the pigtail connector in the discharge head. Replace if damaged. Be certain the indexing tab of the pigtail is seated in the notch of the discharge head.



Figure 7. Aligning the UMP gasket

- 2. Lubricate the o-ring and pigtail with petroleum based jelly.
- 3. Align the UMP positioning dowel and boss with the proper holes in the discharge head and push the UMP into position using hand force only (see Figure 8). The UMP should be snug against the discharge head prior to installing the UMP retaining bolts.

NOTE: Use hand force to put the UMP onto the discharge head. If the UMP does not seat snug against the discharge head, remove the UMP and correct the problem.



Figure 8. Verifying Pigtail's Female Connector Is Seated Properly

4. Install the UMP retaining bolts and lock washers (see Figure 7). Snug and then torque the bolts using a cross pattern. Torque to 7 ft-lb. (11 N•m).

NOTE: Do not use the bolts to pull the UMP into position. Use the cross pattern to snug and torque bolts. Do not over torque the bolts.

Installing the Pump



When servicing equipment, use non-sparking tools and use caution when removing or installing equipment to avoid generating a spark.

NOTES:

- Red Jacket petroleum pumps are designed to operate in a Class 1, Group D atmosphere.
- The manufacturer may recommend new specifications and installation instructions.
- The product temperature must not exceed 105°F (41°C) because the thermal overload protectors in the submersible motors may trip.
- 1. Install the riser pipe into the 4-inch tank opening. Apply an adequate amount of fresh, UL classified for petroleum, non-setting thread sealant. Tighten the riser pipe in the tank until watertight.
- Measure the distance from the bottom of the tank to the top of the 4 inch riser pipe as shown in Figure 9. Confirm the installed length of the pump maintains adequate clearance from the pump inlet to the bottom of the tank (see Figure 4).

FOR FIXED LENGTH PUMPS, SKIP STEPS 3 - 6 AND THEN FOLLOW STEPS 7 - 10.



Figure 9. Measuring tank

- 3. Uncoil the pigtail and lay it flat so it will feed into the packer without knotting or kinking.
- 4. Loosen the clinch assembly starting by unscrewing the set screw in the side of locking nut, then backing off the locking nut (see Figure 10).

NOTE: A slight twisting of the UMP will loosen the seals and facilitate adjusting it to the correct length.



WARNING! Do not rotate piping beyond 1/4 turn.



Figure 10. Loosening Locking Nut

5. Referencing Figure 11, pull the UMP end until the distance between the bottom of the manifold and the bottom of the UMP is 5 inches (125 mm) (15 inches [381 mm] for floating suction) shorter than the distance measured in Step 2.

NOTE: If UMP is equipped with floating suction adapter, see section entitled "Recommended Floating Suction Installation" on page 6.



Figure 11. Adjusting pump length

NOTE: Take care not to damage the pigtail. If pump is to be adjusted shorter, tension must be kept on pigtail to eliminate kinking.

6. Tighten the column pipe locking nut and torque to 150 ft-lb. (200 N•m) minimum, then torque the setup screw in the locking nut to 30 - 35 in. lb. (3.5 - 4 N•m).

NOTE: Return line should be installed on every application to reduce nuisance trips of electronic tank monitoring.

7. Attach tubing to barbed fitting, secure with clamp.

- 8. Lay the tubing beside the column pipe. Stop 1 3 inches (25 76 mm) above the discharge head.
- 9. Secure the siphon return line tube to the column pipe with tie straps. Locate the tie straps approximately 6 inches (152 mm) from the packer, 6 inches from the discharge head and in the middle of the tubing (see Figure 12).



Figure 12. Attaching Return Line Tubing To Pump

10. Apply an adequate amount of fresh, UL classified for petroleum, non-setting thread sealant to the threads of the riser pipe.

WARNING! For fixed length pumps:

Confirm that the lifting eyebolt is properly torqued to 10 ft-lbs (13.6 N•m) with a minimum of 6 full threads installed. Occasionally, eyebolts are removed after pump installation and corrosion may occur in the threaded areas of the wiring compartment cover (eyebolt plug) and the eyebolt. If corrosion has occurred, the cover and eyebolt should be replaced.

Utilize the lifting eyebolt to suspend the pump vertically and then install the pump onto the riser pipe until watertight and in alignment with the piping to the dispensers.

- 11. Remove cover from wiring compartment.
- 12. Pull pigtail wires into wiring compartment.
- 13. Cut pigtail wires leaving approximately 8 inches (200 mm) hanging out of wiring compartment.
- 14. Strip insulation off all wires 3/8 inch (10 mm).
- 15. Using supplied wire nuts, attach like colored pump pigtail wires to like colored electrical connector wires as shown in Figure 13.



Figure 13. Capacitor wiring schematic

- 16. Install excess wire into wiring compartment. Replace wiring compartment cover. Torque to 35 ft-lb (50 N•m). Thread sealant should not be used.
- 17. Apply an adequate amount of fresh, UL classified for petroleum, non-setting thread sealant to the threads of the riser pipe. Install eyebolt plug, using an adequate amount of fresh, UL classified for petroleum, non-setting thread sealant, and torque to 50 ft-lb (70 N•m).



WARNING! For fixed length pumps:

Confirm that the lifting eyebolt is properly torqued to 10 ft-lbs (13.6 N•m) with a minimum of 6 full threads installed. Occasionally, eyebolts are removed after pump installation and corrosion may occur in the threaded areas of the wiring compartment cover (eyebolt plug) and the eyebolt. If corrosion has occurred, the cover and eyebolt should be replaced.

Utilize the lifting eyebolt to suspend the pump vertically and then install the pump onto the riser pipe until watertight and in alignment with the piping to the dispensers.

Conduit Box Wiring



DANGER! Always disconnect, lock out, and tag the power before starting to service the pump.

- 1. Connect electrical conduit approved fittings to conduit box.
- 2. Remove cover from conduit box
- 3. Connect wires from power supply to wires in the conduit box. Install ground wire from power panel (see Figure 14) as shown. Thread sealant required on single box.
- 4. For Dual Box: Inspect o-rings on access covers, replace if necessary. Lubricate o-rings with petroleum based jelly. Reinstall access covers. Torque 35-ft-lbs (50 N•m). Do not use thread sealant on dual box.
- 5. For Single Box: Apply an adequate amount of fresh, UL classified for petroleum, non-setting thread sealant to the 2" NPT plug and torque until watertight.

For three Phase Pumps (Without Capacitor)

See Figure 17 for Steps 1 through 4.

- 1. Conect the orange wire from the manifold's female connector to M1 from the output of the control box.
- 2. Connect the black wire from the manifold's female connector to M2 from the output of the control box.
- 3. Connect the red wire from the manifold's female connector to M3 from the output of the control box.
- 4. Connect the ground wire from the power panel to the ground screw in the conduit box.
- 5. For Dual Box: Inspect o-rings on access covers, replace if necessary. Lubricate o-rings with petroleum based jelly. Reinstall access covers. Torque 35-ft-lbs (50 N•m). Do not use thread sealant on dual box.
- 6. For Single Box: Apply an adequate amount of fresh, UL classified for petroleum, non-setting thread sealant to the 2" NPT plug and torque until watertight.



Figure 14. Conduit box wiring

Figure 15 through Figure 20 display various wiring diagrams.



Figure 15. 230 Vac Remote Control Box with 110 Vac coil - Model 880-041-5



Figure 16. Suggested Wiring Diagram without Optional Control Box



Figure 17. 230 Vac Remote Control Box with 110 Vac Coil & Cap - Model 880-045-5/880-046-5



Figure 18. 230 Vac Remote Control Box with 230 Vac Coil - Model 880-042-5







Figure 20. Isotrol to IQ System Wiring - 230 Volt Dispenser Signals

Installing Two Pumps for Tandem Operation

When greater flow rates are needed, two pumps may be installed in the same piping system by means of a manifold. If installed according to the Figure 21, tandem systems offer backup support so operations can continue if one pump stops working.

Alternatively, Veeder-Root's Red Jacket IQ[™] Control Unit can be connected to additional control boxes to allow up to four pumps per tank with demand-based sequencing. UMPs containing a Faradyne motor require IQ software 805-001 C (Version 3.2 or newer for proper operation of the system. Refer to specification section.



Figure 21. Tandem pumps



WARNING! Adjust the Functional Element on both packers to maximum relief pressure by rotating fully clockwise. If maximum pump pressures are NOT a minimum of 5 psi (34 kPa) below the Functional Element relief setting then proper check valves with pressure relief are required to be installed in the discharge line of each pump to prevent product from being pumped through the pressure relief system of the adjacent pump when it is not operating.

NOTE: Ball valves should be installed at the pump end of the discharge line for ease of maintenance and troubleshooting (see Figure 21).

NOTE: The in-line check valves and 115 Vac relay are not available from Veeder-Root and should be purchased locally.

Wiring Single-Phase Tandem Pumps

Figure 22 shows the wiring allowing both STPs to operate simultaneously with any combination of dispensers turned on. To operate individually, the appropriate toggle switch, located externally on the side of the control box can be turned off manually.



Figure 22. Suggested Wiring for Tandem Pumps

Wiring Three Phase Tandem Pumps

Figure 23 shows the wiring schematic which allows both three phase STPs to operate simultaneously with any combination of dispensers turned on.



Figure 23. Suggested Wiring For Three Phase Tandem Pumps

Adjusting the Functional Element



DANGER! Always disconnect, lock out, and tag the power before starting to service the pump.

The Functional Element contained in this package is an adjustable model. All new Functional Elements are factory set at relief pressures of 11.5 - 16 psi (79 - 93 kPa) but can be adjusted to a maximum of approximately 30 psi (207 kPa) by turning down the adjustment screw.

This adjustment feature allows the use of the Red Jacket Standard pump with electronic line leak detection systems that require higher relief pressures and enhances performance of electronic line leak detection systems where field conditions have necessitated minor adjustments to the relief pressure.

To Adjust the Relief Pressure

- 1. Remove the cap (see Figure 24).
- Turn down the adjustment screw (see Figure 24). Tightening the screw clockwise will increase the pressure. When the adjusting screw is fully down, the relief pressure is approximately 30 psi (207 kPa). Fully up will result in relief pressures between 0 - 3 psi (0 - 20 kPa).
- 3. Lubricate the cap's o-ring with petroleum jelly and replace cap by turning it until it contacts the Functional Element body. Hand tightening is sufficient as the o-ring completes the seal.

There are two methods to verify the relief pressure setting:

- a. The pressure reading can be taken from the control unit of an electronic line leak detection system if one is in operation. Observe the pressure that occurs after the pump turns off this is the adjusted relief pressure.
- b.Pressure may be observed using a gauge attached at the impact valve or the line test port at the pump. Observe the pressure that occurs after the pump turns off - this the adjusted relief pressure.



Figure 24. Functional element cap and adjustment screw

NOTICE: When the adjustable Functional Element is installed, the pump/motor unit must operate at a minimum of 5 psi (34 kPa) greater than the relief (seating) pressure at which the Functional Element has been set. An improper pressure setting may cause mechanical damage and will void the warranty.

NOTICE: If a siphon system is being utilized, it is especially important to follow the 5 psi (34 kPa) rule, that is the pump must create 5 psi more pressure than the relief pressure setting.

For example, if a relief pressure of 25 psi (170 kPa) is desired, the pump in use must be capable of producing 30 psi (210 kPa).

Pump	Approximate Shut Off Pressure
AGUMP33R1, UMP33R1	25 psi (172 kPa) .74 SG@ 60°F (15°C
AGUMP75S1, UMP75S1	28 psi (193 kPa) .74 SG @ 60°F (15°C)
AGUMP150S1, UMP150S1	30 psi (207 kPa) .74 SG @ 60°F (15°C)
X3AGUMP150S1, X3UMP150S1	43 psi (297 kPa) .74 SG @ 60°F (15°C)
AGUMP75S3-3, UMP75S3-3	30 psi (207 kPa) .74 SG @ 60°F (15°C)
AGUMP150S3-3, UMP150S3-3	32 psi (220 kPa) .74 SG @ 60°F (15°C)
X4AGUMP150S3, X4UMP150S3	40 psi (275 kPa) .74 SG @ 60°F (15°C)
AGUMP75S17-3, UMP75S17-3	29 psi (200 kPa) .74 SG @ 60°F (15°C)
AGUMP150S17-3, UMP150S17-3	32 psi (220 kPa) .74 SG @ 60°F (15°C)
X4AGUMP150S17, X4UMP150S17	39 psi (267 kPa) .74 SG @ 60°F (15°C)

 Table 7.- Approximate Pressures at shut-off

Initial Start Up of Pump

Turn on the pump and purge the system of air by pumping at least 15 gallons (57 liters) through each dispenser. Begin with the dispenser furthest from the pump and work toward the pump.

Pump start up is now complete.

NOTE: For Three Phase Pumps Only!

Where it is not convenient to predetermine the power supply phase rotation, the proper rotation can be determined by pump performance. The pump head pressure and capacity will be considerably less than rated when rotating backwards.

Connect the pump leads to terminals T1, T2, and T3 of the magnetic starter observing the color code shown in Figure 25 A, B, and C. With ample product in the tank and the system purged of air, start the pump and make a pressure gauge reading of the system pressure with the ball valve closed; or, open valve and calculate the pumping rate.

Next, reverse power leads at L1 and L2. Repeat either the pressure or capacity test, as described above. If the results are higher than the first test, the rotation of the second test is correct. If the second test gives lower performance than the first, reconnect the power leads to L1 and L2 (as under test 1) for the correct rotation.

Where the power supply has been properly marked L1, L2, and L3 in accordance with the accepted phase rotation standards, it is possible to predetermine the proper rotation of these units. The pump power leads are color coded orange, black, and red, and if connected through the magnetic starter to L1, L2, and L3 respectively, the UMP will rotate in the correct direction. It is recommended, however, that the performance tests always be made whether or not the power supply has been properly 'phased out'.



Figure 25. Three Phase Pump Wiring Diagram Examples

Testing The Installation



DANGER! Always disconnect, lock out, and tag the power before starting to service the pump.

When servicing unit use non-sparking tools and use caution when removing or installing equipment to avoid generating a spark.

To Test Piping

- 1. Block lines at each dispenser. (Trip dispenser shear valve.) Remove line test plug for this test.
- 2. Remove protective plug and close pump check valve by turning the vent closing screw clockwise as far down as possible (see Figure 26).

CAUTION: Excessive pressure (above normal test pressure of 50 - 55 psi [345 - 380 kPa]) may damage check valve seat and other system components.



Figure 26. Closing the check valve

- 3. Remove line test port plug and apply line test pressure at line test port (50 psi [345 kPa] maximum) see Figure 27.
- 4. Depressurize the line by reversing Step 2. Replace the protective plug over the vent closing screw.
- 5. Apply adequate amount of fresh, UL classified for petroleum, non-setting thread sealant on the 1/4" NPT line test port plug and replace it. Torque the plug to 14 24 ft-lbs (19.4 29 N•m)



Figure 27. Line test port

To Test Tank

DANGER! Always disconnect, lock out, and tag the power before starting to service the pump.

When servicing unit use non-sparking tools and use caution when removing or installing equipment to avoid generating a spark.

- 1. Remove the protective plug and close pump check valve by turning the vent closing screw (see Figure 26) as far down as possible. Remove the 1/4" NPT tank test port plug and attach tank testing equipment. Apply tank test pressure at tank test port.
- 2. After completion of tank tests, depressurize tank and remove testing equipment. Apply an adequate amount of fresh, UL classified for petroleum, non-setting thread sealant on the 1/4" NPT plug and replace it in the tank test port. Torque the plug to 14 to 21 ft-lbs (19.4 to 29 N•m).
- 3. After the installation is completed and tests have been made, purge system of air by pumping at least 15 gallons (57 liters) through each dispenser. Begin with the dispenser furthest from the pump and work toward the pump.

Service And Repair

Removing the Pump



DANGER! Always disconnect, lock out, and tag the power before starting to service the pump.

When servicing unit use non-sparking tools and use caution when removing or installing equipment to avoid generating a spark.

- 1. If a ball valve is installed down line from the pump, close it.
- 2. Back out the electrical yoke disconnect bolt (see Figure 28).



Figure 28. Packer

- 3. Swing the electrical connector aside.
- 4. If a siphon system is in place, disconnect the siphon tubing. If ball valves are installed, close them.
- 5. Remove the two lock-down bolts. To relieve pressure, rock the pump to allow excess pressure to flow into the tank or back out Functional Element screw.



WARNING!

Confirm that the packer wiring compartment cover/plug (with lifting eyebolt) is properly torqued at 50 ft-lbs (70 N•m). Confirm that the lifting eyebolt is properly torqued to 10 ft-lbs (13.6 N•m) with a minimum of 6 full threads installed. Occasionally, eyebolts are removed after pump installation and corrosion may occur in the threaded areas of the wiring compartment cover/plug and the eyebolt. If corrosion has occurred, the cover/plug and eyebolt should be replaced.

Utilize the lifting eyebolt to lift out the extractable unit and place it on a clean surface. Removal of the extractable section of the pump must be conducted with caution. Make certain that the extractable portion remains centered within the riser pipe and that no portion of the extractable binds during the removal process. If binding occurs during removal, stop and determine the cause of the binding and correct the situation before proceeding with removal.

6. Lift out the extractable unit.

CAUTION! DO NOT damage the surface above the discharge port. The o-ring below the leak detector port seals on this surface.

NOTE: Before replacing the extractable portion, make sure that the packer o-ring and discharge o-ring seal surfaces are clean. New o-rings should be installed, lubricate with petroleum jelly.

Replacing the UMP



DANGER! Always disconnect, lock out, and tag the power before starting to service the pump.

When servicing unit use non-sparking tools and use caution when removing or installing equipment to avoid generating a spark.

- 1. Remove the extractable portion of the old pump from the tank as described in Removing the Pump.
- 2. Remove the old UMP by removing the four bolts holding the discharge head as shown in Figure 29.



Figure 29. Removing the UMP

- 3. Rock the unit while pulling away from the discharge head until it is free.
- 4. Replace the old gasket with a new one provided. Place the new gasket on the new UMP so that all the holes align (see Figure 30).

CAUTION! Gaskets from competitive UMPs will not seal properly and performance will be reduced.

5. Visually inspect the pigtail connector in the discharge head - replace if damaged. Be certain the indexing tab of the pigtail is seated in the notch of the discharge head.



Figure 30. Replacing the gasket

6. Pull the pigtail connector in the discharge head out far enough to see the o-ring in the sidewall of its socket (see Figure 31). Remove the connector's o-ring from the connector's socket and discard it. Get a 0.551" ID x 0.070" wide o-ring from the kit and lubricate it with petroleum jelly. Slide the new o-ring over the pigtail connector and push it in the groove in the wall of the connector's socket. Lubricate the pigtail connector body with petroleum jelly and push it back into its socket, making sure its index tab is in the socket's notch.



Figure 31. Verifying pigtail's female connector is seated properly

- 7. Lubricate o-ring and pigtail with petroleum jelly.
- 8. Align the UMP positioning dowel and boss with the proper holes in the discharge head and push the UMP into position using hand force only. The UMP should be snug against the discharge head prior to installing the UMP retaining bolts.

NOTICE: Use hand force to put the UMP onto the discharge head. If the UMP does not seat properly, snug against the discharge head, remove the UMP and correct the problem.

Do not use the bolts to pull the UMP into position. Use the cross pattern to snug and torque bolts. Do not over torque the bolts. Not following these instructions may cause parts to fail.

- 9. Install the four UMP retaining bolts and lock washers. Snug and then torque the bolts using a cross pattern technique. Torque to 7 ft-lb (11 N•m).
- 10. Replace the packer o-ring and the discharge o-ring seals after lubricating them with petroleum jelly.
- Reinstall the extractable portion into the tank using the steps previously described under "Installing the Pump" on page 15.

NOTICE: Before replacing the extractable, make sure that the surfaces of the packer o-ring and the discharge o-ring seals are clean.

- 12. Refer to section entitled "Testing The Installation" on page 30.
- 13. If applicable, open the ball valve down line from the pump.

Replacing the Functional Element



DANGER! Always disconnect, lock out, and tag the power before starting to service the pump.

When servicing unit use non-sparking tools and use caution when removing or installing equipment to avoid generating a spark.

Disable the Pump

- 1. If a ball valve is installed down line from the pump, close it.
- 2. Back out the electrical connector disconnect bolt (see Figure 32).



Figure 32. Packer with Functional Element

- 3. Swing the electrical connector aside.
- 4. To relieve the pressure, back out Functional Element screw (see Figure 24 on page 27), or remove the two lock-down bolts and rock the pump to allow excess pressure to flow into the tank.

Replace the Functional Element

- 1. Disconnect the siphon tubing (if siphon is installed).
- 2. Remove the two 3/8 inch bolts.
- 3. Carefully lift the Functional Element and remove it from the packer. The old check valve and spring will be resting inside the packer.

NOTE: The check valve and spring should be replaced if they are damaged or worn.

- 4. Be certain all mating surfaces are clean. Install new Functional Element o-rings, lubricated with petroleum jelly, on Functional Element (see Figure 24 on page 27). Carefully set the new Functional Element in place, then, replace the two 3/8 inch bolts and torque to 20 35 ft-lb (27 50 N•m).
- 5. Check the seating pressure of the adjustable Functional Element for proper setting.
- 6. If applicable, open ball valve down line from the pump.

Replacing the Capacitor in Packer



DANGER! Always disconnect, lock out, and tag the power before starting to service the pump.

When servicing unit use non-sparking tools and use caution when removing or installing equipment to avoid generating a spark.



Serious injury or death can result from using a generic-type capacitor. Generic-type capacitors do not contain internal bleed resistors.

NOTICE: Capacitor is 440V, 17.5 μ F continuous duty with internal bleed resistor for 1/3 and 3/4 HP models. Capacitor is 440V, 25 μ F continuous duty with internal bleed resistor for 1-1/2 HP models.

- 1. Remove wiring compartment cover.
- 2. Remove retaining clip.
- 3. Pull out capacitor.
- 4. Pull quick connectors.
- 5. Push connectors onto new capacitor.
- 6. Push capacitor into wiring compartment. Clip into place.
- 7. Lubricate capacitor cover o-ring with petroleum jelly and reinstall cover. Do not use thread sealant. Torque to 35 ft-lb (50 N•m).

Installing a Replacement Extractable Pump



DANGER! Always disconnect, lock out, and tag the power before starting to service the pump.

When servicing unit use non-sparking tools and use caution when removing or installing equipment to avoid generating a spark.

IF FIXED LENGTH, SKIP TO STEP 9.

- 1. If a ball valve is installed down line from the pump, close it.
- 2. Remove existing Red Jacket pump see "Removing the Pump" on page 32.

NOTE: Confirm length of pump prior to installation.

CAUTION! Do not damage the surface above the discharge port. The o-ring below the leak detector port seals on this surface.

- 3. Attach the UMP (see "Attaching the UMP" on page 13.
- 4. Measure the distance from the bottom of the tank to the sealing surface on the manifold.
- 5. Uncoil pigtail and lay flat so it will feed into the packer without knotting or kinking.
- 6. Loosen the clinch assembly starting by unscrewing the set screw in the side of locking nut, then backing off the locking nut (see Figure 10 on page 16).

NOTE: A slight twisting of the UMP will loosen the seals and facilitate adjusting it to the correct length.



WARNING! Do not rotate piping beyond 1/4 turn.

7. Pull the UMP end until the distance between the packer o-ring seal and the bottom of the UMP is 5 inches (125 mm) (14 inches [356 mm] for floating suction) shorter than the distance measured in Step 4.

NOTE: If UMP is equipped with floating suction adapter, see "Recommended Floating Suction Installation" on page 6.

Take care not to damage the pigtail. If pump is to be adjusted shorter, tension must be kept on the pigtail to eliminate kinking.

- 8. Tighten the column pipe locking nut and torque to 150 ft-lb (200 N•m), then torque the set screw to 30 35 in-lb (3.5 4 N•m).
- 9. Attach tubing to barbed fitting, secure with clamp.

NOTE: Return line should be installed on every application to reduce nuisance trips of electronic tank monitoring.

- 10. Lay the siphon return line tubing beside the column pipe. Stop 1 3 inches (25 76 mm) above the discharge head.
- 11. Secure the siphon return line tubing to the column pipe with tie straps. Locate the tie straps approximately 6 inches (152 mm) from packer, 6 inches from the discharge head, and in the middle of the tubing.



WARNING! For fixed length pumps: If removed, install eyebolt plug, using an adequate amount of fresh, UL classified for petroleum, non-setting thread sealant and torque to 50 ft-lbs (70 N•m). Confirm that the lifting eyebolt is properly torqued to 10 ftlbs (13.6 N•m) with a minimum of 6 full threads installed. Occasionally, eyebolts are removed after pump installation and corrosion may occur in the threaded areas of the wiring compartment cover (eyebolt plug) and the evebolt. If corrosion has occurred, the cover and evebolt should be replaced.

Utilize the lifting eyebolt to suspend the pump vertically and then install the pump into the manibold per Step 18.

- 12. Remove cover from wiring compartment.
- 13. Pull pigtail wires into wiring compartment.
- 14. Cut pigtail wires leaving approximately 8 inches (200 mm) hanging out of wiring compartment.
- 15. Strip insulation off all wires 3/8 inch (10 mm).
- 16. Using supplied wire nuts attach like colored pump pigtail wires to like colored electrical connector wires as shown in Figure 33.



Figure 33. Wiring schematic

- 17. Install excess wire into wiring compartment. Replace wiring compartment cover. Torque to 35 ft-lb (50 N•m). Thread sealant should not be used.
- 18. Install the pump into the manifold.



WARNING! For fixed length pumps:

If removed, install eyebolt plug, using an adequate amount of fresh, UL classified for petroleum, non-setting thread sealant and torque to 50 ft-lbs (70 N•m). Confirm that the lifting eyebolt is properly torqued to 10 ft-lbs (13.6 N•m) with a minimum of 6 full threads installed. Occasionally, eyebolts are removed after pump installation and corrosion may occur in the threaded areas of the wiring compartment cover (eyebolt plug) and the eyebolt. If corrosion has occurred, the cover and eyebolt should be replaced.

Utilize the lifting eyebolt to suspend the pump vertically and then install the pump into the manibold.

NOTE: Before replacing the extractable, make sure that the surfaces of the packer o-ring and the discharge o-ring seals are clean.

- 19. Align the positioning dowels of the manifold with the holes in the packer.
- 20. Push the packer as far as possible against the manifold.
- 21. Insert the lock-down bolts and torque to 45 55 ft-lb (61 75 N•m).
- 22. Loosen the bolts that hold the conduit box to the manifold. Do not remove.
- 23. Swing the electrical connector into position.
- 24. Torque the electrical connector bolt to 25 50 ft-lb (34 68 N•m).

25. Torque the conduit box bolts to 30 - 45 ft-lb (40 - 61 N•m).

NOTE: suggested tools (non-sparking) include a 3/4" wrench, pipe wrench, 1/4" allen wrench, 9/16" wrench, screw driver, wire cutter and wire stripper.

- 26. If applicable, open ball valve down line from the pump.
- 27. After the installation is completed and tests have been made, purge system of air by pumping at least 15 gallons (57 liters) through each dispenser. Begin with the dispenser furthest from the pump and work toward the pump.

Parts Lists

Customer Service Number

After unpacking the equipment, please inspect the parts. Make sure all accessories are included and that no damage occurred during shipping. Report any damage to the shipper immediately and inform a customer service representative at 1-800-873-3313 of any equipment damage or missing parts.

Yoke Assembly and Conduit Box Parts

Item (ref. Figure 34)	Part No.	Description	Qty.
1	113-105-5	Connector - Male (2-wire)	1
1	113-555-5	Connector - Male (3-wire) (Not Shown)	1
2	072-492-1	Ring - Snap	1
3	313-015-5	Connector - Repair (2-wire) AG	1
3	313-021-5	Connector - Repair (3-wire) AG (Not Shown)	1
3	313-002-5	Connector - Repair (2-wire) Petro (Not Shown)	1
3	313-019-5	Connector - Repair (3-wire) Petro (Not Shown)	1
4	108-496-5	Conduit Box - Single Petro	1
4	108-549-5	Conduit Box - Single AG	1

Table 8.- Yoke Assembly and Conduit Box Parts List



Figure 34. Yoke assembly and conduit box part identification

1 7 2 \bigcirc CTRICAL CONNECTOR -6 ASIOC 6 6 CAPACITOR HOUSING 2 Æ \bigcirc 4 3 fig29.eps TOP VIEW 5

Packer-Manifold Assembly Parts

Figure 35. Packer-Manifold Assembly Top View - Part Identification





ltem (Ref. Figure 35 & Figure 36)	Part No.	Description	ром	INT'L
1	026-205-1	Screw - 1/2-13 x 1-1/4 UNC	2	2
2	027-031-1	Plug - Pipe 1/4" NPT	2	2
3	027-084-1	Plug - Pipe 3/8" NPT	1	1
4	026-176-1	Screw - 3/8-16 x 3/4 UNC	2	2
5	188-241-5	Siphon Check Valve AG	1	1
6	027-086-3	Plug - Pipe 2" NPT (Single Box Only)	1	1
6	067-281-5	Plug - Ass'y. Conduit Box (Dual Box Option Not Shown)	2	2
7	144-229-5	Kit - 2 Wire Electrical Connector & Dual Conduit Box Petro (Not Shown)	1	1
7	144-221-5	Kit - 3 Wire Electrical Connector & Dual Conduit Box Petro (Not Shown)	1	1
7	144-222-5	Kit - 3 Wire Electrical Connector & Dual Conduit Box AG (Not Shown)	1	
8	113-084-5	P33R1 Capacitor Cover With O-ring	1	
8	113-085-5	P75S1 Capacitor Cover With O-ring	1	
8	113-319-5	P150S1 Capacitor Cover With O-ring	1	
8	113-536-5	X3P150S1 Capacitor Cover With O-ring	1	
8	113-543-5	X4P150S3 Capacitor Cover With O-ring		1
8	113-320-5	P150S3-3 Capacitor Cover With O-ring		1
8	113-479-5	AGP33R1 Capacitor Cover With O-ring	1	
8	113-480-5	AGP75S1 Capacitor Cover With O-ring	1	
8	113-481-5	AGP150S1 Capacitor Cover With O-ring	1	
8	113-538-5	X3AGP150S1 Capacitor Cover With O-ring	1	
8	113-544-5	P75S17-3 Capacitor Cover With O-ring		1
8	113-545-5	P150S17-3 Capacitor Cover With O-ring		1
8	113-546-5	X4P150S17 Capacitor Cover With O-ring		1
8	113-599-5	AGP75S3-3 Capacitor Cover With O-ring		1
8	113-600-5	AGP150S3-3 Capacitor Cover With O-ring		1
9	072-190-1	Capacitor Cover O-ring Buna (-233) PETRO	1	1
9	072-543-1	Capacitor Cover O-ring Viton (-233) AG	1	1
10	264-138-5	2-Wire Replacement Packer Ass'y. PETRO	1	1
10	264-142-5	2-Wire Replacement Packer Ass'y. AG	1	1
10	264-141-5	3-Wire Replacement Packer Ass'y. PETRO	1	1
11	111-092-5	Capacitor 17.5 µF	1	1
11	111-661-5	Capacitor 25 μF	1	1

Table 9.- Packer-Manifold Assembly Parts List

Item (Ref. Figure 35 & Figure 36)	Part No.	Description	DOM	INT'L
	072-718-1	O-Ring - Fluorocarbon (-443) PETRO	1	1
12	072-542-1	O-Ring - Fluorocarbon (-443) AG	1	1
13	144-183-5	Kit - Check Valve & Spring PETRO	1	1
13	144-184-5	Kit - Check Valve & Spring AG	1	1
14	323-001-5	Functional Element Ass'y. PETRO	1	1
14	323-002-5	Functional Element Ass'y. AG	1	1

Table 9.- Packer-Manifold Assembly Parts List

Pump Parts



Figure 37. Pump parts

Item	Part No.	Description	DOM	INT'L
1	144-091-5	Kit - Pigtail (20 feet)	1	1
2	072-106-1	O-Ring Buna (-113) PETRO	1	1
2	072-528-1	O-Ring GFLT (-113) AG	1	1
3	852-198-5	UMP33R1	1	
3	852-024-5	UMP33R1 W/FSA	1	
3	852-199-5	UMP75S1	1	
3	852-025-5	UMP75S1 W/FSA	1	
3	852-204-5	UMP75S3-3		1
3	852-206-5	UMP75S3-3 W/FSA		1
3	852-058-5	UMP75S17-3		1
3	852-200-5	UMP150S1	1	
3	852-042-5	UMP150S1 W/FSA	1	
3	852-205-5	UMP150S3-3		1
3	852-207-5	UMP150S3-3 W/FSA		1
3	852-059-5	UMP150S17-3		1
3	852-202-5	X3UMP150S1	1	
3	852-203-5	X3UMP150S1 W/FSA	1	
3	852-153-5	X4UMP150S3		1
3	852-154-5	X4UMP150S3 W/FSA		1
3	852-155-5	X4UMP150S17		1
3	852-156-5	X4UMP150S17 W/FSA		1
3	852-083-5	AGUMP33R1	1	
3	852-134-5	AGUMP33R1 W/FSA	1	
3	852-084-5	AGUMP75S1	1	
3	852-135-5	AGUMP75S1 W/FSA	1	
3	852-107-5	AGUMP75S3-3		1
3	852-111-5	AGUMP75S3-3 W/FSA		1
3	852-085-5	AGUMP150S1	1	
3	852-136-5	AGUMP150S1 W/FSA	1	
3	852-108-5	AGUMP150S3-3		1
3	852-112-5	AGUMP150S3-3 W/FSA		1
3	852-128-5	X3AGUMP150S1	1	
3	852-132-5	X3AGUMP150S1 W/FSA	1	

Table 10.- Pump Parts List

Item	Part No.	Description	DOM	INT'L
3	852-061-5	UMP75U17-3 W/DH		1
3	852-062-5	UMP150U17-3 W/DH		1
3	852-074-5	UMP75U3-3 W/DH		1
3	852-075-5	UMP150U3-3 W/DH		1
3	852-080-5	AGUMP75S3-3 W/DH		1
3	852-081-5	AGUMP150S3-3 W/DH		1
3	852-105-5	AGUMP75S17-3 W/DH		1
3	852-106-5	AGUMP150S17-3 W/DH		1
3	852-145-5	AGUMP75S17-3		1
3	852-146-5	AGUMP150S17-3		1
3	852-147-5	AGUMP75S17-3 W/FSA		1
3	852-148-5	AGUMP150S17-3 W/FSA		1
3	852-157-5	X4UMP150U3 W/DH		1
3	852-158-5	X4UMP150U17 W/DH		1
3	852-215-5	X4AGUMP150S3		1
3	852-216-5	X4AGUMP150S3 W/FSA		1
3	852-217-5	X4AGUMP150S17		1
3	852-218-5	X4AGUMP150S17 W/FSA		1
3	852-219-5	UMP75U17-3 W/FSA		1
3	852-220-5	UMP150U17-3 W/FSA		1
4	144-328-4	Kit - Flex Syphon/UMP (includes gasket, lockwashers and bolts)	1	1
	144-194-5	Trapper - Retrofit (not shown)	1	1
	144-212-5	Kit - Repair, Quick Set O-Ring (Not Shown)	1	1

Table 10.- Pump Parts List

Control Boxes



Figure 38. 880-041-5/880-042-5 control box

Item (Ref. Figure 38)	Part No.	Description	Qty.
1	108-572-4	Control box	1
2	147-006-1	Pilot light ass'y	1
3	014-723-1	Line contractor relay	1
4	080-858-1	Toggle switch	1
5	008-202-1	Terminal block	1

Table 12.- 880-042-5 Control Box w/230V Coil (50/60 Hz)

Item (Ref. Figure 38)	Part No.	Description	Qty.
		•	
1	108-572-4	Control box	1
2	147-006-1	Pilot light ass'y	1
3	014-720-1	Line contractor relay	1
4	080-858-1	Toggle switch	1
5	008-202-1	Terminal block	1



Figure 39. 880-045-5/880-046-5 control box

Item (Ref. Figure 39)	Part No.	Description	Qty.
1	123-141-1	Control box	1
2	147-006-1	Pilot light ass'y	1
3	014-723-1	Line contractor relay	1
4	080-858-1	Toggle switch	1
5	008-202-1	Terminal block	1
6	111-092-5	Capacitor	1

Table 13.- 880-045-5 1/3 & 3/4 HP Control Box w/Cap (115V Coil)

Table 14.- 880-046-5 All 1-1/2 HP Control Box w/Cap (115V Coil)

Item (Ref. Figure 39)	Part No.	Description	Qty.
1	123-141-1	Control box	1
2	147-006-1	Pilot light ass'y	1
3	014-723-1	Line contractor relay	1
4	080-858-1	Toggle switch	1
5	008-202-1	Terminal block	1
6	111-661-5	Capacitor	1

APPENDIX A: 4" Standard Red Jacket STP Safety Instructions

• ATEX Directive 94/9/EC approved Red Jacket Pumps shall be marked with the following information

Location:

Veeder-Root Company 6th Ave. at Burns Crossing Altoona, PA 16602 USA

Marking:

Demko 03 ATEX 0237289X CE 1180 Ex II2G Ex ds IIA T3

- All submerged turbine pumps, manifolds and associated equipment shall be installed in accordance with the manufacturer's installation, operation and service manuals supplied.
- All installations shall provide reliable electrical connection between the pump/motor, frame, pipe, manifold or junction box and the tank structure for the electrical protection and equipotential bonding.
- The minimum fuel level shall be set 30mm above the highest product intake level at the bottom of the pump motor.
- Where terminal boxes are used for termination of the cables from the motor and the supply source, they shall be ATEX certified for use in gas group IIA and category 2.
- Where a differential pressure switch or transducer is installed, each must be capable of ensuring that the nominated temperature classification is not exceeded.
- Fasteners are non metric. They shall be replaced only by identical fasteners.
- Installation Instruction Manual D042-153 is considered a Related Drawing.



Veeder-Root Company 2709 Route 764 Duncansville, PA 16635 Phone: 814.695.4476 Fax: 814.695.7605

EC Declaration of Conformity

We, The Veeder-Root Company (The Manufacturer) of 2709 Route 764, Duncansville, PA 16635, U.S.A. declare that the equipment listed on this declaration are designed, manufactured and tested in accordance with the provisions set forth in the ATEX Directive 94/9/EC and Directive EMC 2004/108/EC and subsequent normative documents as authorized by Underwriters Laboratories International Demko A/S.

Provisions of the ATEX Directive Fulfilled by the Equipment: Ex d s IIA T3

Notified Body for EC-Type Examination: UL International Demko A/S (ID 0539) Borupyang 5A 2750 Ballerup, Denmark

EC Type Certificate Number: 03ATEX0237289X

Notified Body for Production: Baseefa (ID 1180) Rockhead Business Park Staden Lane Buxton, Derbyshire, UK

Product:

4" Standard Submersible Gasoline Pumps

Equipment Type / Models Covered:

Basic Model designation P; with or without Prefix X3 or X4; with or without Prefix AG; followed by 33, 75, 150, 200; followed by R, S, T, U; followed by 1, 3, 17, 20; with or without -2, -3, -4; followed by RJX, where X is a number representing a variable length range not to exceed 19 feet, or RJXXX where XXX is only 4 digit number representing length. Models that include Prefix AG have been evaluated for use with gasoline-alcohol blends with alcohol concentrations from 0 to 90% ethanol or methanol, and 80 percent gasoline and 20 percent TAME, ETBE or MTBE. Models without AG Prefix but with suffix RJX, RJXXXX and U have been evaluated for use with gasolinealcohol blends with alcohol concentrations from 0 to 20 percent Ethanol, Methanol, ETBE, MTBE, or TAME. Model Nos. P200T20, P200U20, and AGP200T20 are only for use with Model VSFC-P200T20-AFC controller.

Applied Standards for Certification:

EN 50014: 1997 + A1, A2: 1999 - Electrical apparatus for potentially explosive atmospheres - General Requirements.

EN 50018: 2000 + A1: 2002 - Electrical apparatus for potentially explosive atmospheres - Flameproof enclosures'd'.

SFA 3009: 1985 - Special Protection

Additional Standards Used for Compliance to the ATEX Directive:

EN 13463-1: 2001 - Non-electrical equipment for use in potentially explosive atmospheres. Basic method and requirements.

EN 13463-5: 2003 - Non-electrical equipment intended for use in potentially explosive atmospheres. Part 5. Protection by constructional safety'c'.

Current Harmonized Standards:

EN 60079-0:2009 - Explosive atmospheres - Part 0: Equipment - General requirements EN 60079-1:2007 - Explosive atmospheres - Part 1: Equipment protection by flameproof enclosures'd'

The Veeder Root Company also declares to have compared the technical requirements of the harmonized standards against the applied standards and have determined that there are no significant changes that affect product safety.

Harold E Sindley Harold Findley Quality Manager Altoona PA 2/15/2012 Place / Date

www.veeder.com

The City of New York Fire Department Conditions of Approval Certificate of Approval #4939

- 1. Motor wiring shall be in accordance with the New York City Electrical code for hazardous locations.
- The installation and use of pumps shall comply with applicable New York City Code, rules and regulations including 3RCNY § 21-20 and/or 3RCNY § 21-21. Manufacturer's and Underwriters Laboratories Inc.'s safety requirements and limitations shall be complied with.
- 3. Pumps shall be Underwriters Laboratories Inc. listed and pump manufacturer shall retain follow up service requirements of Underwriters Laboratories Inc.
- 4. Equipment shall have secured and shall maintain all required approvals and shall meet all applicable Federal and State requirements. The use of this product shall be limited to the indicated intent and has not been acceptable for other uses or applications.
- Certificate of Approval number shall be plainly and permanently stamped or otherwise fixed upon each pump by the manufacturer. NOTE: Product must <u>already be identified</u> with Certificate of Approval number <u>before</u> it arrives at New York City job site.
- 6. The Certificate of Approval is issued upon condition that the material or equipment's technology does not violate any patent, trade name, trade secret or other intellectual right.
- 7. The Fire Department Certificate of Approval does not constitute an endorsement or recommendation of your product by the Fire Department, but is a certification that your product, as represented, meets the standards as of the date of issuance.
- 8. The Fire Department's conditions of approval shall be enumerated in the installation manuals and brochures that will be provided to New York City buyers, users and installers.
- 9. The Fire Department reserves the right to withdraw this approval at any time in the event there is a reasonable doubt that the product does not operate or perform as required by code, the conditions of this resolution or as represented in your application.
- 10. As the manufacturer of this equipment/material, you should be aware that any end user who fails to comply with the condition as outlined in the approval will be subject to enforcement action which may include fines and imprisonment.

Pursuant to §15-220.1 of the New York City Administrative Code, any person who shall knowingly make a false statement or who shall knowingly falsify or allow to be falsified any Certificate of Approval application shall be punished by a fine of not less than one thousand dollars (\$1,000.00) and not more than five thousand dollars (\$5,000.00) or by imprisonment not to exceed six months, or both, for each such offense.



